

Topics for Theses and Student Projects at LWET

General Information

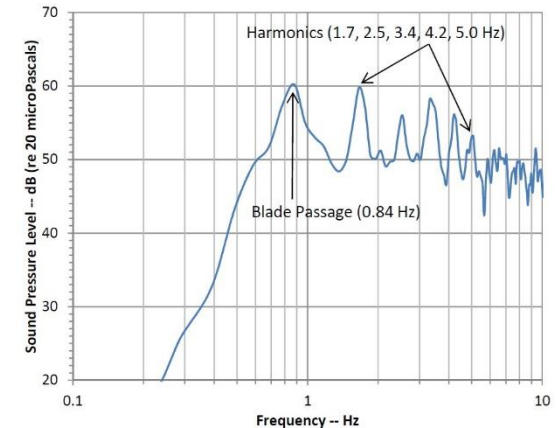
- The topics listed in this document are suggestions for theses and student projects including
 - Bachelor theses,
 - Software Lab Projects / Pre-Theses and
 - Master theses.
- The specific task will be concretized in consultation with the student.
- Interested students are asked to contact the responsible person stated under contact via phone or e-mail.



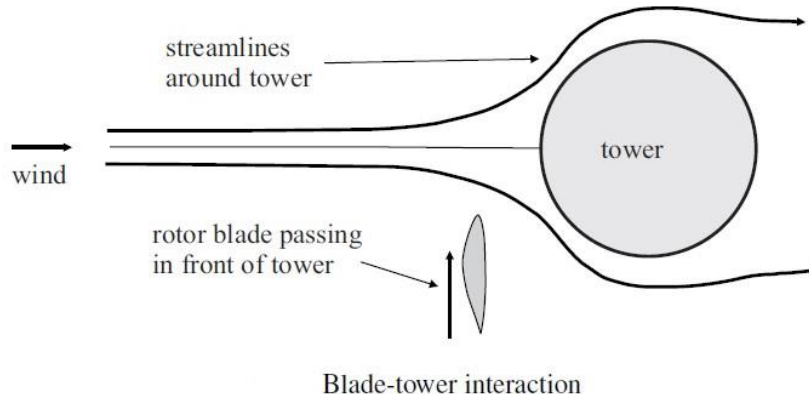
Measurement and Analysis of Infrasound from Wind Turbines

Scope

- Measurements with an acoustic camera and infrasound sensors (low pressure microphones) in the vicinity of a test facility under different atmospheric conditions and operational states
- Investigation for connection between higher and lower frequencies by comparing the results of the infrasound sensor and the acoustic camera



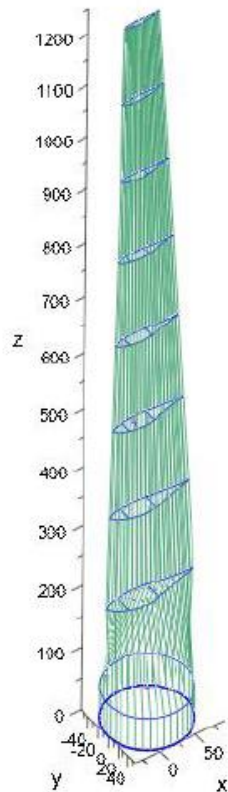
4 Autospectrum of wind turbine infrasound at a distance of 622 meters



Literature

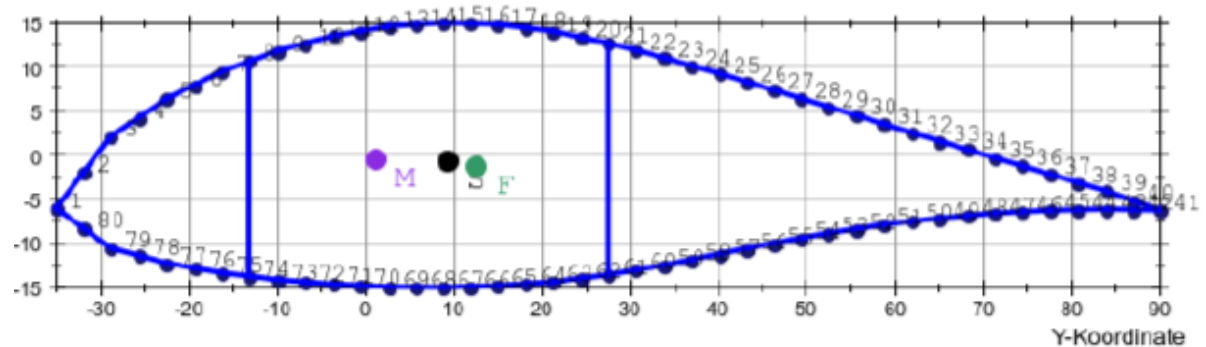
1. Carman, R. A. (2015, August). Measurement procedure for wind turbine infrasound. In INTER-NOISE and NOISE-CON Congress and Conference Proceedings (Vol. 250, No. 1, pp. 6143-6153). Institute of Noise Control Engineering.
2. Hansen, C., Zajamšek, B., & Hansen, K. (2016). Infrasound and low-frequency noise from wind turbines. In Fluid-Structure-Sound Interactions and Control (pp. 3-16). Springer, Berlin, Heidelberg.

Computer Tools for Calculation of Mass and Stiffness data of Rotor Blades

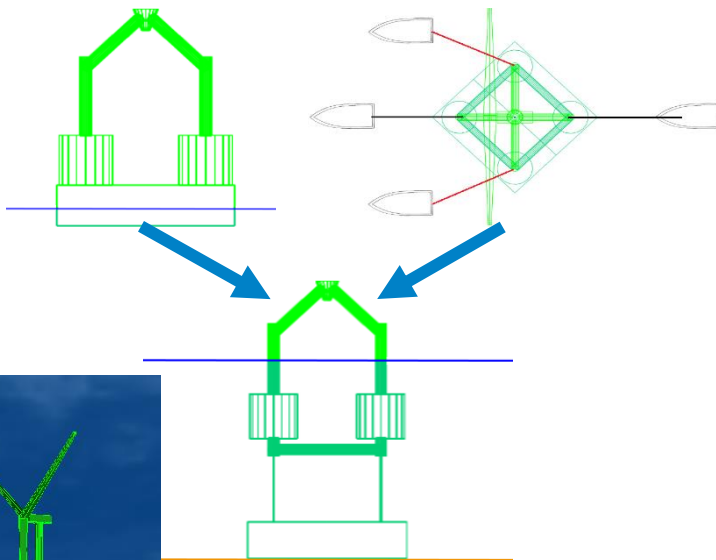


Scope

- Enhancement of a MATLAB tool for calculating the profile data of thin-walled rotor blades
- Programming of an object oriented computer tool for calculating the cross section stiffness and mass data for rotor blade airfoils in C#

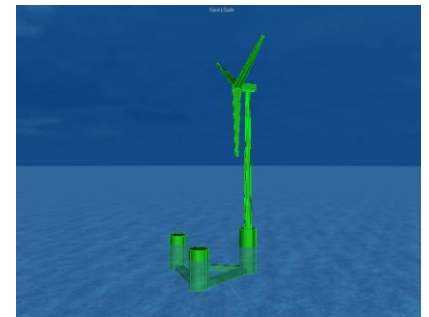
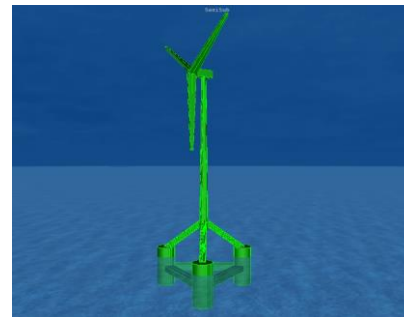
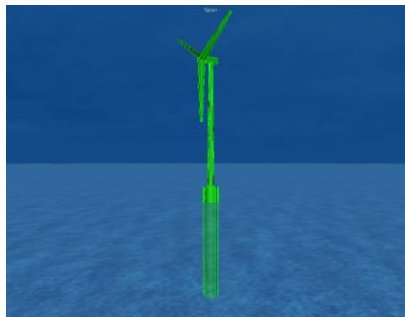
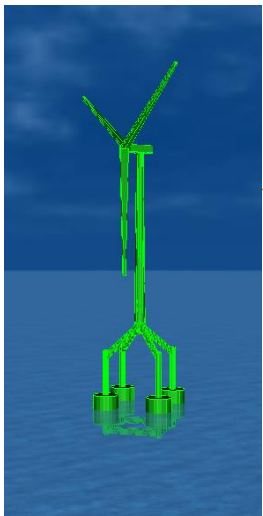


Development and simulation of the transport & installation procedures of different types of floating substructures

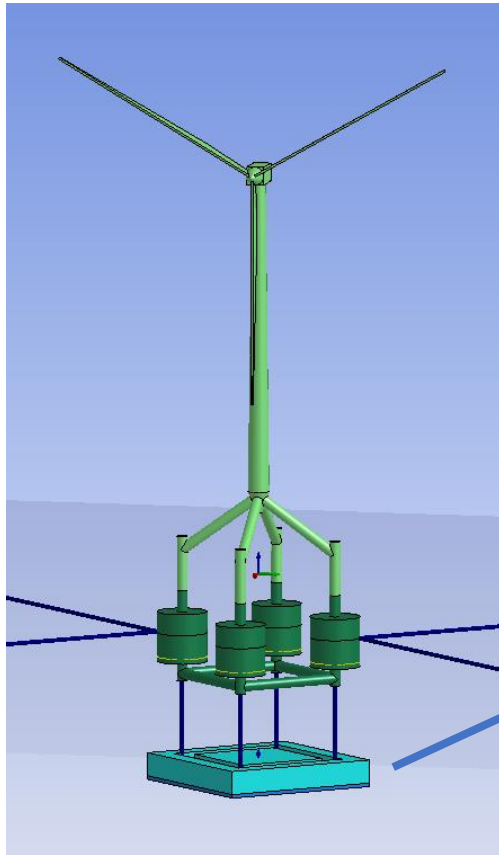


Scope

- Development of transport and installation procedures for different floating substructures designed for OWEA in the $\geq 15\text{MW}$ class
- Conducting feasibility studies of transport and installation procedures for different floating substructures designed for OWEA in the $\geq 15\text{MW}$ class
- Conducting stability analyses for different floating substructures designed for OWEA in the $\geq 15\text{MW}$ class using MOSES and ANSYS AQWA

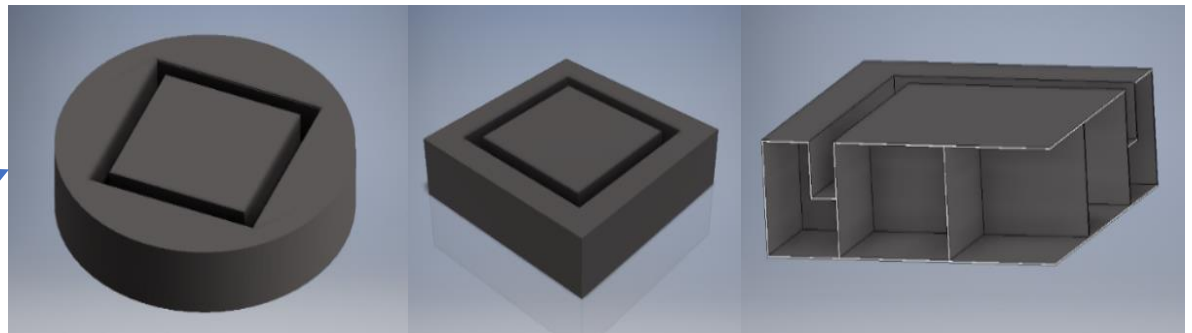


Investigation of the installation process of a floating substructure with a gravity based anchor



Scope

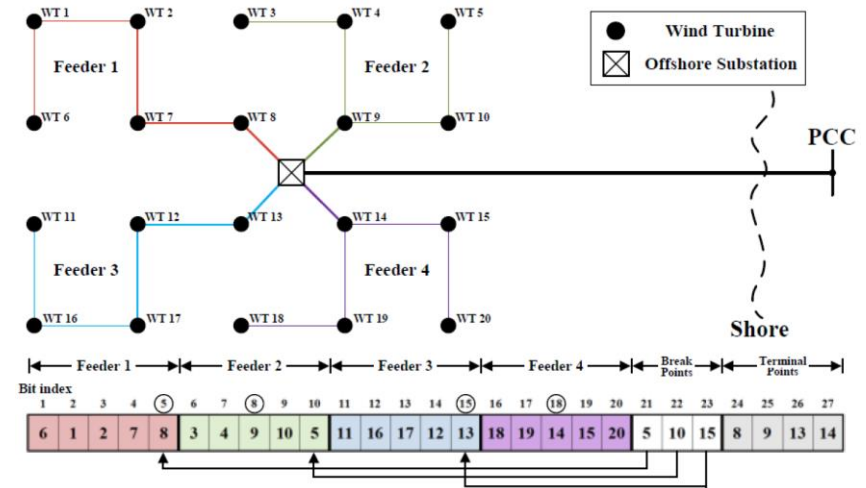
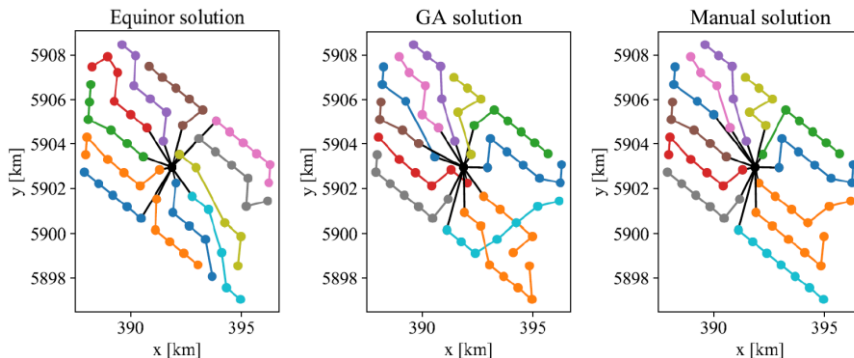
- Design, comparison and optimization of different gravity based anchor solutions by use of ANSYS AQWA
- Investigation of hydrodynamic effects during the installation process of the gravity based anchor by use of ANSYS AQWA
- Conducting parameter studies



Optimization of the inter-array cabling of floating wind farms

Scope

- Advancement of a genetic algorithm for optimizing the cable routing, e.g. by considering environmental conditions (waves, current) or by preventing cable crossings
- Development and implementation of a software interface to a T&I tool or a sea state data base
- Development of a graphical user interface (GUI)



↑ Encoding of the cable layout of a wind farm for use in the genetic algorithm (from [1])

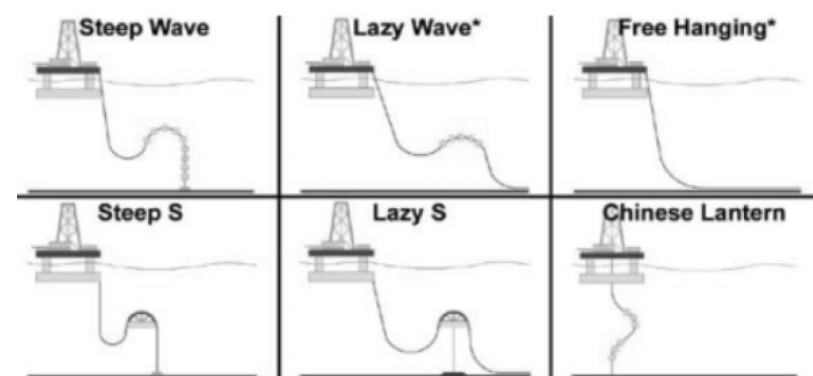
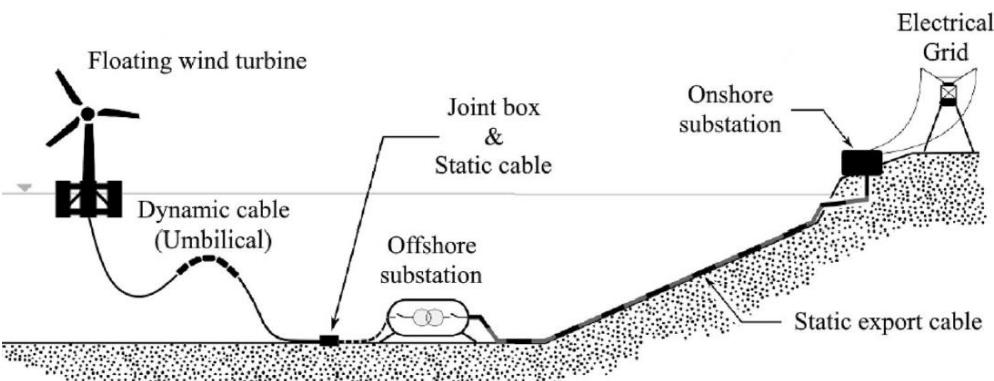
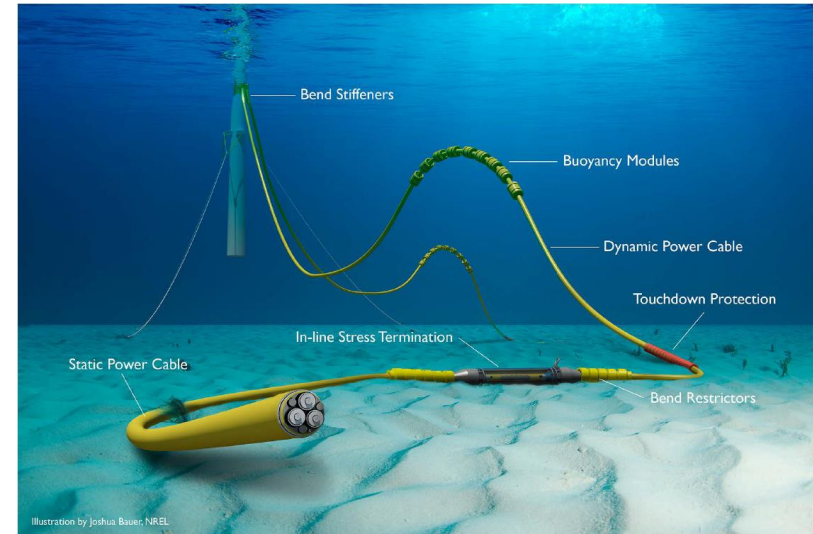
← Different cable routings for the dudgeon wind farm (with and without cable crossings)

[1] W.-S. Moon, J.-C. Kim, A. Jo, J.-N. Won, Grid optimization for offshore wind farm layout and substation location, in: ITEC Asia-Pac 2014 – Conference Proceedings, Beijing, 2014. doi:10.1109/ITEC-AP.2014.6941124.

Dynamic Power Cables for Floating Offshore Wind Turbines

Scope

- Development of appropriate cable models and implementation in OpenFAST and FAST.Farm
- Determination of design loads for the cable
- Comparison and Optimization of different cable shapes with suitable algorithms, e.g. genetic algorithm
- Conducting parameter studies



Quelle: K. Krügel, Hydrodynamic design of umbilical systems for floating offshore wind applications, Presented at the FOWT 2017 Conference on March 15th 2017 (2017)

Quelle: Clausen, T., & D'Souza, R. (2001). Dynamic risers key component for deepwater drilling, floating production. *Offshore*, 61(5), 89-90.



Investigation of Operational Loads of Floating Wind Turbines

Scope

- Modal analysis of floating wind turbines
- Investigation of the dynamic behaviour of platform and wind turbine with OpenFAST
- Comparison of different mooring models (quasistatic, dynamic) in OpenFAST
- Study on the impact of certain simulation parameters of OpenFAST
- Implementation of substructures in ANSYS Aqwa and coupling with OpenFAST

```

----- SERVODYN v1.05.* INPUT FILE -----
DOWEC GMW control system properties for use of DISCON_x64.dll
----- SIMULATION CONTROL -----
True      Echo      - Echo input data to <RootName>.ech
"default" DT        - Communication interval for contrc
----- PITCH CONTROL -----
5  PMode      - Pitch control mode (0: none, 3: v
0  TFCOn      - Time to enable active pitch contrc
9999.9 TFitManS(1) - Time to start override pitch mane
9999.9 TFitManS(2) - Time to start override pitch mane
9999.9 TFitManS(3) - Time to start override pitch mane
2  PitManRat(1) - Pitch rate at which override pitc
2  PitManRat(2) - Pitch rate at which override pitc
2  PitManRat(3) - Pitch rate at which override pitc
0  BlPitchF(1) - Blade 1 final pitch for pitch mar
0  BlPitchF(2) - Blade 2 final pitch for pitch mar
0  BlPitchF(3) - Blade 3 final pitch for pitch mar
----- GENERATOR AND TORQUE CONTROL -----
5  VSControl  - Variable-speed control mode (0: n
2  GenModel   - Generator model (1: simple, 2: Tr
94.4  GenEff    - Generator efficiency (ignored by
True  GenIStp  - Method to start the generator (I:
True  GenISp  - Method to stop the generator (I:
9999.9 SpdGenOn - Generator speed to turn on the ge
0  TimGenOn   - Time to turn on the generator for
9999.9 TimGenOf - Time to turn off the generator (s
    
```

```

PROGRAM FAST
USE FAST_Subs ! all of the ModuleBase and ModuleBase_types modules are inherited from
IMPLICIT NONE

! Local parameters:
REAL(Dbkt), PARAMETER :: t_initial = 0.0_Dbkt
INTEGER(Intk), PARAMETER :: NumTurbines = 1

! Other/Misc variables
TYPE(FAST_turbineType) :: Turbine(NumTurbines)
INTEGER(Intk) :: i_turb
INTEGER(Intk) :: n_t_global
INTEGER(Intk) :: ErrStat
CHARACTER(1024) :: ErrMsg

CALL MUTC_Init() ! open console for writing
Programme = "FAST"
CheckpointBase = ""
CALL CheckArgs( CheckpointBase, ErrStat, Flag=FlagArg )

Restart_step = 0

DO i_turb = 1, NumTurbines
    CALL FAST_InitializeAll_T( t_initial, i_turb, Turbine(i_turb), ErrStat, ErrMsg )
    CALL CheckError( ErrStat, ErrMsg, "during module initialization" )
    CALL FAST_Solution_1( Turbine(i_turb), ErrStat, ErrMsg )
    CALL CheckError( ErrStat, ErrMsg, "during simulation initialization" )
END DO

[[...]]

END PROGRAM FAST
    
```

